Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2019 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	29,481			13,543	-20,479	-2,337	-1,080	21,288	-	0	20,653
Hydrocarbon Gas Liquids	12,880	-11	556	252	-10,253		487	476	97	2,364	4,430
Natural Gas Liquids	12,880	-11	472	252	-10,253		492	476	97	2,275	4,332
Ethane	2,623		_	_	_		26		0	355	525
Propane	4,953		305	247	-3,928		138		_	1,439	1,472
Normal Butane	2,012		164	2	-1,544		319	107	22	186	1,638
Isobutane	973		3	3	-831		-20	209	-	-41	285
Natural Gasoline	2,319	-11	84	_	-1,708		29 -5	160	75 	336	412
Refinery Olefins			64	_	_		-5			89	98
EthylenePropylene			12	_	_		0			12	0
Normal Butylene			72	_	_		-5			77	98
Isobutylene			-	_	_		-5			0	0
Other Liquids		419		145	906	-1,011	-376	685	2	148	9,531
Hydrogen/Oxygenates/Renewables/							_				
Other Hydrocarbons		419		28	570	275	-5	1,295	2	0	444
Hydrogen				_	_	202		202	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	70	- -5	4 000	2	0	_
Renewable Fuels (including Fuel Ethanol)		419 419		28	570 463	73 136	-5 -6	1,093		0	444 349
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		0		28	107	-63	-o 1	1,024 69	- 2	0	95
Other Hydrocarbons				20	107	-03		09	_	0	35
Unfinished Oils				_	_		-323	175	0	148	3,274
Motor Gasoline Blend.Comp. (MGBC)		_		117	336	-1,286	-48	-785	_	0	5,813
Reformulated		_			-	- 1,200	-	-	_	_	- 0,010
Conventional		_		_	336	-1,286	-48	-785	-	0	5,813
Aviation Gasoline Blend. Comp.				-	_	,	-	-	-	-	_
Finished Petroleum Products		_	22,810	137	-577	1,217	16		39	23,532	8,799
Finished Motor Gasoline		_	10,849	_	-656	1,150	26		1	11,316	1,622
Reformulated		_		_	_	· –	-		-		
Conventional		-	10,849	-	-656	1,150	26		1	11,316	1,622
Finished Aviation Gasoline			8	14	_		0		-	22	9
Kerosene-Type Jet Fuel			1,181	-	921		63		-	2,039	710
Kerosene					_		-1			1	_
Distillate Fuel Oil			7,070	113	-63	67	86		15	7,087	4,152
15 ppm sulfur and under			7,023	113	-63	67	67		15	7,059	3,931
Greater than 15 ppm to 500 ppm sulfur			32 15	_	_		3 16		-	29	172 49
Greater than 500 ppm sulfur Residual Fuel Oil <sup>6</sup>			382	_	_		16 5		10		49 215
Less than 0.31 percent sulfur			190	_	_		3		NA	NA	215 31
0.31 to 1.00 percent sulfur			26	_	_		-2		NA NA	NA NA	31
Greater than 1.00 percent sulfur			166	_	_		4		NA	NA NA	181
Petrochemical Feedstocks			-	_	_		_			-	-
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	_	_		_			_	-
Special Naphthas			_	-	-		-			-	_
Lubricants			_	-	_		_		8	-8	-
Waxes			-	-	_		_		0	0	-
Petroleum Coke			848	-	-174		38		-	636	149
Marketable			595	-	-174		38		-	383	149
Catalyst			253							253	
Asphalt and Road Oil			1,553	9	-606		-205		6	1,156	1,922
Still Gas			784							784	
Miscellaneous Products			135	1			4		0	132	20
Total	42,361	408	23,366	14,077	-30,404	-2,131	-953	22,449	139	26,043	43,413

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.